STATE OF UTAH

				DIVISIO									
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Federal 41-5-11-17H				
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL)		3. FIELD OR WILDCAT EIGHT MILE FLAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO								5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR WAPITI OPERATING, LLC								7. OPERATOR PHONE 303 389-2160					
8. ADDRESS OF OPERATOR 1625 Broadway, Suite 950, Denver, CO, 80202								9. OPERATOR E-MAIL aevans@wapitienergy.com					
	L LEASE NUMBER	1. MINERAL OWNERSHIP				12. SURFACE OWNERSHIP							
` ,		J75672		FEDERAL 📵	FEDERAL INDIAN STATE FEE				FEDERAL INDIAN STATE FEE				
13. NAME O	OF SURFACE OWN	IER (if box 12 = 'fe	e')					14. SURFA	CE OWNER P	HONE (if box	12 = 'fee')		
15. ADDRES	SS OF SURFACE O	OWNER (if box 12 =	= 'fee')					16. SURFA	CE OWNER E	-MAIL (if box	12 = 'fee')		
	ALLOTTEE OR TR	8. INTEND TO COMMINGLE PRODUCTION FROM NULTIPLE FORMATIONS				19. SLANT							
(if box 12 =	INDIAN)			YES (Subm	nit Comming	gling Application	n) NO 📵	VERTICA	L DIREC	TIONAL 🛑	HORIZO	NTAL 📵	
20. LOCATION OF WELL FO				OTAGES	Q	TR-QTR	SECTION	том	NSHIP	RANGE MERIDIAN		IERIDIAN	
LOCATION AT SURFACE 860 FN			L 1257 FEL		NENE	5	11	.0 S	17.0 E		S		
Top of Uppermost Producing Zone 1239 FN				IL 1612 FEL		NWNE	5	11	.0 S	17.0 E	s		
At Total Depth 960 FS				L 800 FWL SW		swsw	5	11	.0 S	17.0 E	E S		
21. COUNT		CHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet)				23. NUMBER OF ACRES IN DRILLING UNIT					
			25. DISTANCE TO NEAREST WELL IN SAME POOL Applied For Drilling or Completed) 1650				26. PROPOSED DEPTH MD: 9182 TVD: 4568						
				28. BOND NUMBER UTB000581				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Myton City Water					
		3323		Hole Cas		Cement Infor	mation		iviy	ton City Wate			
String	Hole Size	Casing Size	Length			e & Thread Max Muc		Wt.	Cement	Sacks	Yield	Weight	
Surf	12.25	9.625	0 - 480	36.0		55 LT&C	8.8		Varocem	195	1.64	13.5	
I1	8.75 7		0 - 510	0 26.0	N-80 LT&C						2.94	11.0	
12			0 010		N-8	80 LT&C	10.0		Type V	270		12.5	
12	6.125	4.5	0 - 918			80 LT&C 30 ST&C	10.0		Type V Type V Type V	270 235 380	1.49	13.5 13.5	
12	6.125				I-8				Type V	235	1.49		
12		4.5	0 - 918		I-8	BO ST&C	10.0		Type V Type V	235 380	1.49		
		4.5 THE FOLLOWIN	0 - 918	2 11.6	I-8	BO ST&C HMENTS TH THE UTAH	10.0	CONSER	Type V Type V	235 380	1.49		
I ✓ WEL	VERIFY	4.5 THE FOLLOWIN	0 - 918	2 11.6	ATTACH	HMENTS TH THE UTAH	10.0	CONSER	Type V Type V VATION GEN	235 380	1.49		
I ✓ WEL	VERIFY LL PLAT OR MAP P	4.5 THE FOLLOWIN REPARED BY LICE OF SURFACE OW	0 - 918 IG ARE ATTAC NSED SURVEYO NER AGREEMEN	2 11.6 CHED IN ACCORE	I-E ATTACH DANCE WI	HMENTS TH THE UTAL COMPI	10.0	CONSER	Type V Type V VATION GEN	235 380	1.49		
WEL AFFI ✓ DIRE	VERIFY LL PLAT OR MAP P	4.5 THE FOLLOWIN REPARED BY LICE OF SURFACE OW	0 - 918 IG ARE ATTAC NSED SURVEYO NER AGREEMEN	2 11.6 CHED IN ACCORD R OR ENGINEER T (IF FEE SURFACE)	I-E ATTACH DANCE WI	HMENTS TH THE UTAL COMPI	10.0 H OIL AND GAS LETE DRILLING PI 5. IF OPERATOR IS	CONSER	Type V Type V VATION GEN HAN THE LEAS	235 380	1.49		
WEL AFFI ✓ DIRE	VERIFY LL PLAT OR MAP P DAVIT OF STATUS ECTIONAL SURVEY berly Rodell	4.5 THE FOLLOWIN REPARED BY LICE OF SURFACE OW	0 - 918 IG ARE ATTAC NSED SURVEYO NER AGREEMEN	2 11.6 CHED IN ACCORD R OR ENGINEER T (IF FEE SURFACE)	I-E ATTACH DANCE WI	HMENTS TH THE UTAL COMPI	10.0 1 OIL AND GAS LETE DRILLING PI 5. IF OPERATOR IS FRAPHICAL MAP	CONSER LAN	Type V Type V VATION GEN HAN THE LEAS	235 380	1.49		
AFFI NAME Kimi SIGNATUR API NUMBE	VERIFY LL PLAT OR MAP P DAVIT OF STATUS ECTIONAL SURVEY berly Rodell	4.5 THE FOLLOWIN REPARED BY LICE OF SURFACE OW	0 - 918 IG ARE ATTAC NSED SURVEYO NER AGREEMEN	2 11.6 CHED IN ACCORE R OR ENGINEER T (IF FEE SURFACE) RIZONTALLY DRILL TITLE Preside	I-E ATTACH DANCE WI	HMENTS TH THE UTAL COMPI	10.0 1 OIL AND GAS LETE DRILLING PI 5. IF OPERATOR IS FRAPHICAL MAP	CONSER LAN S OTHER TO	Type V Type V VATION GEN HAN THE LEAS	235 380	1.49		

